Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	185,217			87,654	-47,112	-48,643	275	174,974	1,867	o	20,432
Natural Gas Plant Liquids and Liquefied Refinery Gases	102,154	-97	3,744	3,119	-85.630		1,865	5,484	2,439	13,502	3,669
Pentanes Plus		-97		-	-12,152		51	1,504	1,933	32	265
Liquefied Petroleum Gases			3,744	3,119	-73,478		1,814	3,980	507	13,469	3,404
Ethane/Ethylene				0,110	-30,293		163	0,000	-	2,342	567
Propane/Propylene			3,013	2,890	-26,815		758	_	14	12,437	1,338
Normal Butane/Butylene			1,083	82	-9,611		807	1,861	493	2,300	1,234
Isobutane/Isobutylene			-352	147	-6,759		86	2,119	433	-3,610	265
isobutarie/isobutylerie	3,339		-332	147	-0,739		00	2,119	_	-5,010	203
Other Liquids		4,584		66	8,288	12,279	447	22,018	65	2,686	8,009
Hydrogen/Oxygenates/Renewables/		4.50		_	4.000	4 000		40.440			000
Other Hydrocarbons		4,584		3	4,693	1,239	65	10,412	41	0	399
Hydrogen				_	-	1,823		1,823	_	0	
Oxygenates (excluding Fuel Ethanol)				-		0	_		0	0	_
Renewable Fuels (including Fuel Ethanol)		4,584		3	4,693	-584	65	8,589	41	0	399
Fuel Ethanol ⁶		4,314		_	3,975	-59	68	8,133	30	0	383
Renewable Fuels Except Fuel Ethanol		270		3	718	-526	-3	456	11	0	16
Other Hydrocarbons				-	-	-	_	_	_	_	_
Unfinished Oils				_	_		-494	-2,216	24	2,686	3,278
Motor Gasoline Blend.Comp. (MGBC)		-		63	3,595	11,040	876	13,822	0	0	4,332
Reformulated		_		_	_	_	_	_	-	_	_
Conventional		_		_	3,595	11,040	876	13,822	0	0	4,332
Aviation Gasoline Blend. Comp				_	-		_	_	-	_	_
Finished Petroleum Products		_	204,729	1,029	1,982	-10,456	-2,143		297	199,130	7,502
Finished Motor Gasoline		_	109,056	_	-4,671	-10,982	-1,426		5	94,825	2,188
Reformulated		_	· –	_	´ –		´ –		-	´ –	· -
Conventional		_	109,056	_	-4,671	-10,982	-1,426		5	94,825	2,188
Finished Aviation Gasoline			72	2			-2		_	76	8
Kerosene-Type Jet Fuel			9,030	_	6,517		176		2	15,369	669
Kerosene			0,000	_			0		0	0	1
Distillate Fuel Oil			57,656	448	136	526	-333		1	59,098	3,473
15 ppm sulfur and under ⁷			56,860	409	136	526	-392		0	58,322	3,134
Greater than 15 ppm to 500 ppm sulfur ⁷			987	34	_	-	59		0	962	198
Greater than 500 ppm sulfur			-191	5	_		0		_	-186	141
Residual Fuel Oil ⁸			3,618	53	_		-26		111	3,586	176
Less than 0.31 percent sulfur			1,831	_	_		-16		NA	NA	8
0.31 to 1.00 percent sulfur			418	53	_		-8		NA.	NA NA	5
Greater than 1.00 percent sulfur			1,369	_	_		-2		NA	NA NA	163
Petrochemical Feedstocks			- 1,505	_	_		_		-	-	-
Naphtha for Petro. Feed. Use				_	_		_		_		
Other Oils for Petro. Feed. Use			_	_	_		_		_		_
Special Naphthas			_	82	_		_		3	79	_
Lubricants			_	1	_		_		122	-121	_
Waxes			_	_	_		_		6	-6	_
Petroleum Coke			6,972	_	_		2		3	6,967	48
Marketable			4,548	_	_		2		3	4,543	48
Catalyst			2,424							2,424	
Asphalt and Road Oil			10,196	431	_		-527		44	11,110	925
Still Gas			7,115	451			-527			7,115	923
Miscellaneous Products			1,014	12			-7		0	1,033	14
Total	007.074	4 407	000 470	04 000	100 470	40.000	444	000 470	4 000	015 040	20.040
Total	287,371	4,487	208,473	91,868	-122,472	-46,820	444	202,476	4,668	215,318	39,612

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.